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GOVERNMENT OF JHARKHAND ENERGY DEPARTMENT

NOTIFICATION

Notification No. 29.17.

Ranchi, Dated. 20-11-15

THE IHARKHAND STATE ELECTRICITY REFORMS REVISEDTRANSFER SCHEME, 2015

Preamble

In pursuance of the provisions of Section 131, 133 and other applicable provisions of the Electricity Act, 2003, the Government of Jharkhand notified "The Jharkhand State Electricity Reforms Transfer Scheme, 2013" vide notification no.18 dated 6thday of January 2014 for giving effect to the provisional transfer of properties, interests, rights, assets, liabilities, obligations, proceedings and personnel of Jharkhand State Electricity Board to the Transferees and for matters incidental thereto;

The Government of Jharkhand has decided to notify the revised transfer scheme to give effect to the transfer of properties, interests, rights, assets, liabilities, obligations, proceedings and personnel of Jharkhand State Electricity Board to the Transferees and for matters incidental thereto providing however for retention of some of the generation assets as described in the Transfer Scheme.

In exercise of powers conferred under sub-section (1) and (2) of Section 131, Section 133 and Section 134 and other applicable provisions of the Electricity Act, 2003, and in substitution of the earlier transfer scheme notified, the Government of Jharkhand hereby makes the following revised Scheme for the purpose of transfer and vesting of properties, interests, rights, assets, liabilities, obligations, proceedings and personnel of Jharkhand State Electricity Board to the Transferees and for matters incidental thereto providing however for retention of some of the generation assets as described herein,

1. Short Title, Extent and Commencement: -

- 1.1 This Scheme may be called "The Jharkhand State Electricity Reforms Revised Transfer Scheme, 2015".
- 1.2 The Scheme shall extend to the whole of the State of Jharkhand including properties, interests, rights, assets, liabilities, obligations, proceedings and personnel of Jharkhand State Electricity Board outside the State.
- 1.3 It shall come into force from the date of its publications in the official gazette.

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2. Definitions - In the Scheme, unless the context otherwise requires:-

- (a) "Act" means the Electricity Act, 2003 (36 of 2003) and any subsequent amendments thereto;
- (b) "Assets" means all assets & properties including power systems, plant, machinery, land, building, offices, stores, furniture, fixtures, vehicles, residential quarters and guest houses and amenities and installations pertaining and attached thereto and other movable and immovable assets, cash in hand, cash at bank, investments, book debts corporeal and incorporeal, tangible and intangible assets, benefits, licenses, consents, authorities, registration, patents, trademarks and powers of every kind, nature and description whatsoever, privileges, liberties, easements, advantages, benefits and approvals, contracts, deeds, schemes, bonds, agreements and other instruments and interest of whatever nature and wherever situated and including the contingent assets, which may arise in regard to dealings before the effective date of transfer in respect of the specified Undertakings;
- (c) "Board" means Jharkhand State Electricity Board constituted under section 62 of The Bihar Reorganization Act 2000 and functioning under the Electricity (Supply) Act, 1948 (54 of 1948).
- (d) "Company" means a company incorporated under the Companies Act, 1956.
- (e) "Jharkhand Bijli Vitran Nigam Ltd" means the Distribution Company, to which the Distribution Undertakings of the Board are to be transferred in accordance with this Scheme;
- (f) "Jharkhand Urja Utpadan Nigam Ltd" or "JUUNL" means the Generating Company to which the Generating Undertakings of the Board (excluding PTPS) are to be transferred in accordance with this Scheme;
- (g) "Jharkhand Urja Sancharan Nigam Ltd" means the Transmission Company to which the Transmission Undertakings of the Board are to be transferred in accordance with this Scheme;
- (h) "Jharkhand Urja Vikas Nigam Ltd" means the holding Company that will own all shares of Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd;
- (hh) "Patratu Thermal Power Station" or PTPS Undertakings means the Patratu Thermal Power Generating Station of the Board which was provisionally vested with JUUNL under the earlier provisional transfer scheme notified by the State Government dated w.e.f. 6th day of January 2014 as a part of the Generation Assets, to be vested in the State Government for

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the present in terms of this Scheme and more fully described in Schedule 'E'.

- (i) "Effective Date of the Transfer" means the 6th day of January 2014, the date on which the provisional transfer scheme was first notified by the State Government;
- "Liabilities" include all liabilities, debts, duties, obligations and other outstandings including statutory liabilities and Government levies of whatever nature and contingent liabilities which may arise in regard to the dealings before the effective date of the transfer in respect of the Undertakings, (defined hereinafter) transferred under this scheme.
- (k) "Personnel" means workmen, employees, staff and officers of the Board by whatever name called and includes probationers, if any, for the recruitment in the Board and those on deputation from the Board to other organizations or institutions, but shall exclude personnel on deputation from other organizations or institutions to the Board;
- (I) "Proceedings" means the proceedings of whatever nature including suits appeals, complaints, petitions, applications, conciliatory, arbitration whether civil or criminal or otherwise, in which Board is one of the parties;
- (m) "Schedules" means the Schedules appended to this Scheme;
- (n) "State" means the State of Jharkhand.
- (o) "State Government" means the Government of Jharkhand.
- (p) "Terminal Benefits" meansthe GPF(FW), GSS, Gratuity, Pension, Dearness Allowance, Leave Encashment and other applicable benefits including the right to have the appropriate revisions in the above benefits consistent with the practice that were prevalent in the Board.
- (q) "Transferee" means Jharkhand Urja Vikas Nigam Ltd, JharkhandUrja Utpadan Nigam Ltd, JharkhandUrja Sancharan Nigam Ltd, Jharkhand Bijli Vitran Nigam Ltd, as the case may be.
- (r) "Undertaking (s)" mean the functions, business and a block or blocks of properties, interest, rights, assets, liabilities, obligations, proceedings and personnel to the extent and in the manner specified as a part of the undertakings of the Board and such other properties, interests, rights, assets, liabilities, obligations and proceedings and wherever the context so admits shall include the Personnel as specified in this Scheme relevant to the functions;
- (s) Words and expressions which are used in the Scheme and also defined in the

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Act but not specifically defined in this Scheme shall have the same meaning as assigned to them in the Act.

3. Classification of Undertakings of the Board:-

- 3.1 The Undertakings of the Board are classified in the following Schedules:
 - i) Transmission Undertakings as set out in Schedule 'A';
 - ii) Generation Undertakings as set out in Schedule B' excluding, however, those forming part of Schedule E' herein;
 - iii) Distribution Undertakings as set out in Schedule 'C';
 - iv) Holding Undertaking as set out in Schedule 'D';
 - v) Patratu Thermal Power Station Undertakings as set out in Schedule 'E';
 - vi) Residual assets and liabilities as set out in Schedule 'F';
- 3.2 The personnel of the Board shall stand separately classified as set out in Schedule 'G' and they shall not form part of the Undertakings classified under Schedules 'A' to 'F' hereinabove.
- 3.3. If the assets of the Undertakings under sub-clause 3.1 above are subject to security documents or arrangements in favor of third parties for any financial assistance or obligations taken by the Board and the liabilities in respect thereof are to be classified in different Undertakings, the State Government, may by order to be issued for the said purpose, provide for the apportionment of the liabilities secured by such properties, assets and rights between the different Undertakings and upon such apportionment the security shall be applicable to the extent of apportioned liability.

4. Transfer of Assets, Liabilities etc. to the State:-

- 4.1 On and from the Effective Date of Transfer, the assets and all interests, rights and liabilities of the Board as specified in such of the Schedules 'A', 'B', 'C', 'D' and 'F', as per the decision of the State Government, shall stand transferred to and vest in the State Government for the purposes of further transfers under this Scheme without any further act or thing to be done by the State Government or Board or any person, subject to the terms and conditions specified in the Act and this Scheme.
- 4.2 The assets and all interests, rights and liabilities as specified in Schedule 'E' shall stand vested in the State Government including obligations and agreements which have been executed by JUUNL till such date the State Government notify re-vesting the same on terms and conditions including the date from which such transfer shall be effective.
- 4.3 The assets and liabilities specified in Schedule 'F' shall not form part of the

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assets and liabilities to be transferred to the Transferee companies as classified in Schedules 'A' to 'D' but shall form part of residuary assets and liabilities to be retained by the State Government. However, outstanding State Government Loans and interest thereon receivable from board will continue to be shown as recoverable from board in the books of State Government, pending final adjustment for write off by State Government.

4.4 Nothing in sub-clauses 4.1, 4.2 and 4.3 above or under clause 5 shall apply to rights, responsibilities, liabilities and obligations in respect of the personnel and personnel related matters including statutory dues such as salary, wages, gratuity, pension, provident fund, compensation, terminal and retirement benefits and the same shall be dealt with in the manner provided under clause 6 of this Scheme.

5. Transfer of Undertaking by the State:-

- 5.1 The functions, business and Undertakings forming part of Transmission Undertakings as set out in Schedule 'A'shall stand transferred to and vest in Jharkhand Urja Sancharan Nigam Ltd on and from the Effective Date of Transfer, without any further act or thing to be done by the State Government or Board or any person, subject to the terms and conditions specified in the Act and this Scheme.
- The functions, business and Undertakings forming part of Generation Undertakings as set out in Schedule 'B'shall stand transferred to and vest in Jharkhand Urja Utpadan Nigam Ltd on and from the Effective Date of Transfer, without any further act or thing to be done by the State Government or Board or any person, subject to the terms and conditions specified in the Act and this Scheme.
- 5.3. The functions, business and Undertakings forming part of Distribution Undertakings as set out in Schedule 'C'shall stand transferred to and vest in Jharkhand Bijli Vitran Nigam Ltd on and from the Effective Date of Transfer, without any further act or thing to be done by the State Government or Board or any person, subject to the terms and conditions specified in the Act and this Scheme
- 5.4 The function, business and undertakings forming part of Holding Undertakings as set out in Schedule 'D' shall stand transferred to and vest in Jharkhand Urja Vikas Nigam Ltd on and from the Effective Date of Transfer, without any further act or thing to be done by the State Government or Board or any person, subject to the terms and conditions specified in the Act and this Scheme.
- 5.5 On such transfer and vesting of the functions, business and Undertakings in

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terms of sub-clauses 5.1 to 5.4 above and except as otherwise provided, the respective Transferee, shall be responsible for all functions, contracts, rights, deeds, schemes, bonds, agreements, proceedings and other instruments of whatever nature relating to the respective Undertakings transferred to it to which the Board/ the Transferee with whom the undertakings have been provisionally vested, was a party, subsisting or having effect on the date of the transfer, and the same shall remain in force and effect against or in favor of the respective Transferee and may be enforced effectively as if the respective Transferee had been a party thereto instead of the Board.

- As consideration for the transfer and vesting of the Undertakings as specified in this Scheme, the relevant Transferee shall have the financials and opening balance sheet and shall issue shares as specified in Part II of Schedule 'A' to D' respectively.
- The transfer value of the Assets & Liabilities forming part of the Schedules 'A', B', 'C', 'D' and 'E' have been taken at Book Values.
- 5.8 All the functions, business, rights, obligations, assets and liabilities as specified in Schedule 'E' shall remain vested in the State Government and shall for the present be administered by the State Government in the name as 'Patratu Thermal Power Station' by appointing a Managing Committee till the date of its re-vesting.
- The Managing Committee will consist of Chairman of the Holding Company and Managing Directors of the three Transferee companies. Chairman of Holding Company shall officiate as Chairman of the Managing Committee and a special officer to act for and on behalf of the State Government to administer all functions, business, rights, obligations, assets and liabilities vested in the State Government as per clause 4.2. The Managing Committee may further delegate the powers suitably to ensure smooth operations during the interim period upto the date of its re-vesting.
- 5.10 The State Government shall have the power to appoint such additional members, remove or appoint member, special officer or the managing committee as the case may be as it deems fit.

6. Transfer of Personnel.—

- 6.1 The transfer of personnel shall be subject to the terms and conditions contained in Section 133 and other applicable provisions of the Act.
- 6.2 The personnel of the Board, involved in Distribution, Generation, Transmission and common services including at the Head Office and other regional or common offices, shall be deemed to be transferred as on the





Effective Date of Transfer on the following principles:--

- All the personnel working with the Transmission function and activities
 of the Board shall be deemed to be stand transferred as from the
 Effective Date of Transfer to Jharkhand Urja Sancharan Nigam Ltd;
- ii) All the personnel working with the Generation function and activities of the Board including at or associated with the activities of PTPS, shall be deemed to be transferred as from the Effective Date of Transfer to Jharkhand Urja Utpadan Nigam Ltd. All the personnel working presently with PTPS Undertaking and shall continue to work as being seconded from Jharkhand Urja Utpadan Nigam Ltd to PTPS Undertaking till further orders to be issued by the State Government;
- iii) All the personnel working with the Distribution function and activities of the Board shall be deemed to be transferred from the Effective Date of Transfer to Jharkhand Bijli Vitran Nigam Ltd.
- 6.3 The detailed scheme and terms and conditions for such transfer of group of employees in Transmission, Generation, Distribution and common services is given in Schedule-'G'.
- On such transfer and subject to the provisions of the Act and other provisions of this Scheme, the personnel shall form a part of the services of the Transmission, Generation and Distribution companies, as the case may be, but their rank, scale of pay and inter-se seniority as existing in the Board on the effective date shall be maintained in the holding company and the retirement benefits and other facilities shall be intact or shall be more favorable than the one existing in the Board on the effective date.
- Notwithstanding the above provisions on the transfer of personnel in the manner mentioned above, the personnel shall discharge the duties and functions as they are currently doing and as may be assigned to them from time to time at their current place of working under the administrative control of their present management, who shall have the power to exercise all administrative and disciplinary control over such personnel.
- 6.6 The transfer of personnel shall further be subject to the following conditions, namely
 - i) That the personnel shall be governed by the Rules and Regulations framed by the Board and existing on the effective date.
 - ii) The terms and conditions of the services applicable to personnel on the Effective Date of Transfer shall be intact or more favorable than those



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applicable to them immediately before the said effective date. Accordingly the salary, allowances and other pecuniary benefits including terminal benefits applicable on the effective date shall be protected and shall not be anyway changed;

- iii) All such personnel shall have continuity of service in all respects;
- iv) All benefits of service accrued before the effective date of Transfer shall be fully recognized and taken into account for all purposes including the payment of terminal benefits;
- v) To any orders that may be passed by the Courts in the proceedings pending on the effective date of Transfer in regard to seniority or other matters concerning the service conditions of the Personnel;
- vi) Subject to this Scheme, the personnel shall cease to be in the service of the Board and shall not assert or claim any benefit of service not covered in the scheme. The outstanding claims of employees shall not be extinguished because of Transfer Scheme.
- 6.7 Subject to the Act and this Scheme, till the final transfer and absorption in terms of clause 6.11 herein, the personnel shall be under the overall control of the Holding Company maintaining their common seniority. The Holding Company shall be entitled to frame regulations governing the terms and conditions of personnel transferred to the Transferee companies under this Scheme and till such time the new human resource policy and organization structure are notified for the Transferee companies, the existing (as suggested for modification) service rules/regulations (including inter-se seniority) as existing inthe Board shall apply mutatis-mutandis.
- 6.8 Subject to para 6.7, in respect of employees referred in clause 6.2 (i) to (iii) above, all statutory and other schemes and employment related matters including the provident fund, gratuity fund, pension, leave encashment and any other Superannuation fund or any other special fund created or existing for the benefit of the personnel, the Transferee company shall stand substituted for the Board for all purposes and all the rights, powers and obligations of the Board in relation to any and all such matters shall become those of the Transferee company and the services of the personnel shall be treated as having been continuous for the purpose of the application of this sub-clause.
- 6.9 The Holding Company shall, in consultation with the Jharkhand Urja Utpadan Nigam Limited, Jharkhand Urja Sancharan Nigam Limited and Jharkhand Bijli Vitran Nigam Limited, finalize the transfer to and permanent absorption of the Personnel in the Transferee companies as from the effective



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date of transfer taking into account the suitability, ability and experience of the personnel, number and nature of the vacancies and other relevant factors and issue appropriate orders for such permanent absorption, after the same is approved by the Board of Holding Company.

- 6.10 For the purpose of sub-clause 6.9 above the Holding Company may constitute a Committee as specified in Schedule 'G' of this scheme to
 - i) receive options of choice from the Personnel for their transfer and absorption in the Transferee companies in terms of Schedule 'G'
 - ii) receive representations from the Personnel who may raise grievances in regard to their transfer and absorption in the Transferee companies in terms of Schedule - 'G' and
 - iii) make recommendation on such transfer and absorption.
- 6.11 The Holding Company shall take a decision on the transfer and permanent absorption of the Personnel in the Transferee companies after considering the recommendation of the Committee appointed for the purpose and shall issue orders for such transfer and permanent absorption of the Personnel.
- 6.12 Upon finalization and issue of orders in terms of the sub-clause 6.11 above, the personnel shall finally form part of the services of the Transferee company concerned, in the post, scale of pay or seniority in accordance with the orders that may be issued for this purpose and as from the effective date of transfer, without any further act, deed or thing to be done by the State Government or the Holding Company or the Transferee companies or the Personnel or any other person.
- on 05.01.2014) shall be the liability of the State Government. Further the liability, as assessed on actuarial valuation, in respect of the retiral dues of the existing employees, as on 05.01.2014, to the extent they are unfunded shall also be the liability of the State Government. As per actuarial valuation carried out by registered actuary, the net present value of the total terminal benefit liabilities is Rs.3008.71 crores out of which total unfunded liability is approximately Rs.2724.57 crores as on 05.01.2014.
- 6.14 The unfunded liabilities accumulated in respect of terminal benefits of the employees will be borne by the State Government. The above unfunded terminal benefit liability will be determined on yearly basis by the actuary considering the impact of inflation, pay revisions etc. After the effective date, the liability on account of service in the subsequent periods shall be borne by the respective Transferee companies. The disbursal of terminal benefits will be through a master trust administered by the holding company. The

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contribution from the State Government will be paid in advance in two installments every year i.e. by 31st May and 30th November on the basis of the report of the actuary. The payment by the State Government and the actual cash out flow towards unfunded liability will be adjusted/paid by the State Government on year to year basis and the Transferee companies will be contributing on monthly basis by 7th of the following month. The State Government and the Transferees shall be jointly and severally liable for payments arising thereon till the liabilities are discharged.

- 6.15 For the purpose of this clause 6, the term:
 - i) "Existing Pensioner" means all the personnel eligible for the pension as on the Effective Date of Transfer from the Board and shall include family members of the personnel as per the applicable scheme, and
 - ii) "Terminal Benefits" means the GPF(FW),GSS, Gratuity, Pension, Dearness Allowance, Leave Encashment and other applicable benefits including the right to have the appropriate revisions in the above benefits consistent with the practice that were prevalent in the Board.
- 6.16 All proceedings including disciplinary proceedings pending against the personnel prior to the effective date of the transfer of the personnel from the Board to the Transferee or from such Transferee to another Transferee, as the case may be, or which may relate to misconduct, lapses or acts of commission or omission committed before the effective date, shall not abate and may be continued by the relevant Transferee consistent with the applicable service rules.
- 6.17 The personnel transferred to the Transferees including those onsecondment, shall be deemed to have entered into an agreement with the Transferee concerned to repay loans, advances and other sums due and perform obligations undertaken by them to the Board which remain outstanding as on the effective date of transfer for the benefit of the Transferee in the same manner on the same terms and conditions as contained in the arrangement with the Board.
- 6.18 Nothing contained in this Scheme shall apply to personnel of the State Government or other organization on deputation to Board as on the effective date but such personnel shall continue on deputation to the concerned Transferee(s) to whose services they are assigned on "as-is-where-is" basis till further orders of the Transferee.
- 6.19 The officers and the employees of the board after the restructuring shall have continuity of service. Their service conditions will be intact or shall be more favorable than to the present service conditions and in case the Transferee



companies do not fulfill any service condition, the State Governmentguarantees and shall ensure through holding company continuance of those benefits

6.20 The provisions of this Transfer Scheme will not be applicable to the new employees appointed in the Transferee companies after the Effective Date of Transfer.

7. Rights and obligations of third parties restricted: -

Upon the transfer being effected in accordance with the Act and this Scheme, the rights and obligations of all persons shall be restricted to the Transferee to whom they are assigned to and notwithstanding anything contained in any deed, documents, instruments, agreements or arrangements which such person has with the Board, the person shall not claim any right or interest against the State Government or the Board or any other Transferee, except the Transferee to whom it is assigned.

8. Pending suits, Proceedings, etc.:-

- 8.1 All Proceedings of whatever nature by or against the Board pending on the effective date shall not abate or discontinue or otherwise in any way prejudicial be affected by reason of the transfer under this Scheme and the proceedings shall be continued, prosecuted and enforced by or against the Transferee to whom the same are assigned in accordance with this Scheme and orders issued there under.
- 8.2 The proceedings covered under sub-clause 8.1 above shall be continued in the same manner and to the same extent as it would or might have been continued, prosecuted and enforced by or against the Board if the transfers specified in this Scheme had not been made.

9. Classifications and transfer of property, rights, assets, liabilities and proceedings:—

- 9.1 The classification and transfer of Undertakings including personnel under this Scheme, unless otherwise specified in any order made by the State Government, shall be effective.
- 9.2 The provisional period of one year specified in the notification dated 06.01.2014 shall stand extended in terms of this notification till 31.03.2017 and shall apply as the provisional period under this transfer scheme. The State Government may, by order further notify, amend, vary, modify, add, reduce, delete or otherwise change terms and conditions of the transfer including items included in the transfer and the provisional period as specified above, and transfer such properties, interests, rights, assets,

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liabilities, personnel and proceedings and forming part of an Undertaking of one Transferee to that of any other Transferee or to the State Government in such manner and on such terms and conditions as the State Government may consider appropriate.

9.3 All agreements entered into by the Holding Company and other Transferee Companies from 6th January, 2014 shall be continued and binding on the respective parties.

10. Transfer by operation of law. -

The transfer under this Scheme shall operate and be effective pursuant to action of the State Government by publishing this Scheme and Orders issued in terms of this Scheme under sub-section (1) and (2) of Section 131, Section 133 and 134 and without any further act, deed or thing to be done by the State Government, Board, Transferees or any other person, subject to the terms and conditions of this Scheme.

11. Decision of State Government to be final-

- 11.1 If any doubt, dispute, difference or issue shall arise in regard to the transfers under this Scheme subject to the provisions of the Act, the decision of State Government thereon shall be final and binding on all parties.
- 11.2 The State Government may, by order publish in the Official Gazette, amend this Scheme and make such provisions, not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulties arising in implementing the transfers under this Scheme.

12. Exemption of Duty:-

Exemption from all types of taxes, duties, levies of State Government and local bodies arising out of transfer and implementation thereof under this transfer scheme will be considered separately by the State Government as per the requirement.

Order: - Ordered that this notification be published in Jharkhand Gazette Extraordinary issue for information to general public.

By order of the Governor of Jharkhand

Principal Secretary, Energy Department

Memo No-

Ranchi, Dated

Copy with CD forwarded to Superintendent ,Govt. Press, Ranchi, Jharkhand to publish in forthcoming extraordinary issue of the Jharkhand Gazette.

He is requested to make available 100 copies of the published gazette to Energy Department, Government of Jharkhand.

S.K.G. Rahate)

Principal Secretary, Energy Department

Memo No-

Ranchi, Dated

Copy forwarded to Advisor to Hon'ble Governor/Chief Secretary, Jharkhand/Addl. Chief Secretary, Cabinet Secretariat & Coordination, Jharkhand/ Accountant General, Jharkhand, Ranchi/ All Departments of Government of Jharkhand/ All Heads of Department/ All Divisional Commissioners/ All District Magistrates/ Registrar General, Jharkhand High Court, Ranchi for information and necessary action.

(S.K.G. Rahate)

Principal Secretary, Energy Department

Memo No-

Ranchi, Dated

Copy forwarded to Secretary, Ministry of Power, Government of India, New Delhi/Chairman, CEA/Chairman, CERC/Chairman, Jharkhand Electricity Regulatory Commission/Chairman and Managing Directer, Jharkhand Urja Vikas Nigam Ltd/Managing Directer, Jharkhand Urja Utpadan Nigam Ltd/Managing Directer, Jharkhand Urja Sancharan Nigam Ltd/ Managing Directer, Jharkhand Bijli Vitran Nigam Ltd.

(S.K.G. Rahate)

Principal Secretary, Energy Department

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SCHEDULE - 'A' TRANSMISSION UNDERTAKING PART I

The Transmission Undertaking shall comprise of all the Assets (both movable and immovable), Liabilities and proceedings belonging to Jharkhand State Electricity Board, concerning the Transmission activities of electricity right from switch yard of power stations belonging to JSEB or other corporations/IPP's/generation Utilities and Grid—substations of other corporations/transmission utilities/companies. The following will be included in the Assets (both movable and immovable), Liabilities and proceedings but not limited to them:-

I. TRANSMISSION ASSETS:

All the existing grid sub stations of 132 KV and above as well as those under constructions and proposed to be constructed in future or for which process is in progress in JSEB, existing transmission lines having the capacity to carry electricity at voltages of 132 KV and above as well as those under construction and proposed to be constructed or process for which is in progress in JSEB along with all the equipments like power transformers, auto transformers, substation transformers, buses, breaker, isolators, lightening arrestors, filtration machine, transformer's oils, capacitor banks, measuring and metering units like CT & PT, meters and other protective devices like relays, air conditioners, battery bank, DG set and all other equipments for communications like wave trap, RTU's etc. installed in the control room and within the premises of the grid sub stations along with land, all towers, conductors, earth wire and other hardware materials associated with transmission lines of 132 KV and above (including right of way), being used or to be used for transmission of electricity and power line communication.

All the control rooms constructed within the premises of grid substations along with road and other structures, SLDC/ULDC along with control room and all other display, monitoring and communication gadgets, CRITL, testing and commissioning establishments along with all the testing and measuring instruments and associated building with lands and premises.

All the transmission central stores as well as circle stores and all the stores associated with grid sub stations along with building, land, premises and all the equipments, spares, consumable and all type of materials, etc present within the premises of stores and construction sites, which are mentioned in the records and Purchase Orders of JSEB.

II. GENERAL ASSETS:

The following will include as general assets, if they exclusively or primarily pertain to the transmission grid sub stations referred to in Para I above or activities under execution or proposed to be started in near future related to transmission wing of ISEB.



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Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including dams, barrages, canals, roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete along with water supply lines, sewerage lines, electric supply lines etc.

- (a) All independent and stand-alone Rest houses, which are directly identifiable to Transmission.
- (b) The office establishment, buildings, lands and all other assets, official records not covered elsewhere in this schedule, which are predominantly occupied/used for the activities of Transmission Undertakings as on the effective date.

III. MISCELLANEOUS:

- (a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to Transmission activities or to the Undertakings or assets referred to in Para I and II above.
- (b) Liabilities to the extent they are recognized and are associated Contingent with or related to Transmission activities or to the Undertakings or Assets referred to in Para I and II above.
- (c) Proceedings to the extent they are associated with or related to Transmission activities or to the Undertakings or Assets referred to in Para I to II above.
- (d) Ownership/share of the proposed new grid sub stations, Transmission lines, power line, communication line, etc linked with Transmission shall be under the assets of Transmission undertaking and shall be vested in Jharkhand Urja Sancharan Nigam Limited.

IV. GENERAL:

- (a) The assets of the Transmission undertaking owned by JSEB shall vest in Jharkhand Urja Sancharan Nigam Limited.
- (b) In consideration of the transfer mentioned above, the State Government may direct Jharkhand Urja Sancharan Nigam Limited to issue equity shares in favour of the State Government or the Holding Company as the State Government may direct taking into account the assets and liabilities transferred from JSEB to Jharkhand Urja Sancharan Nigam Limited.

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SCHEDULE - 'A' TRANSMISSION UNDERTAKING PART II

AGGREGATE ASSETS AND LIABILITIES VESTED IN JHARKHAND URJA SANCHARAN NIGAM LIMITED

Scheibile	BALANCE SHEET AS ON 06 01,2014	Aimionine thi Cr.
The same	NET ASSETS	
19	Net Fixed Assets	-
(1)	Gross Block	507.98
(2)	Less: Accumulated Depreciation	187.69
	Net Fixed Assets (1-2):	320.29
21	Capital Expenditure in Progress	779.24
22	Assets not in use	0.00
23	Deferred Costs	0.00
24	Intangible Assets	0.00
25	Investments	0.00
	Investment in Subsidiaries	0.00
	Net Current Assets	
26A	Stock	32.19
26B	Receivables against supply of Power	0.00
26C	Cash and Bank Balances	31.10
26D	Loan and advances	4.35
26E	Sundry Receivable	0.38
261	(A) Total Current Assets	68.02
		68.02
26 Less: 27	(A) Fotal Current Assets Total Current Liabilities: Security Deposits from Consumers	0.00
26 Less:	(A) Total Current Assets Total Current Liabilities: Security Deposits from Consumers Other current Liabilities	0.00 194.59
26 Less: 27	(A) Fotal Current Assets Total Current Liabilities: Security Deposits from Consumers	0.00
26 Less: 27	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B)	0.00 194.59 194.59 (126.57)
26 Less: 27	(A) Total Current Assets Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government	0.00 194.59 194.59 (12((57)).
26 Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit)	0.00 194.59 194.59 (426.57) 0.00 0.00
26 Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit)	0.00 194.59 194.59 (12(157)
26 Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Assets (A B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By	0.00 194.59 194.59 (126.57) 0.00 0.00
26 Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital	0.00 194.59 194.59 (126.57) 0.00 0.00
26 Less: 27 28 29 30 31	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Assets (A B) Subsidy receivable from Government Surplus (Deficit) Financed By Borrowings for Working Capital Payments due on Capital Liabilities.	0.00 194.59 194.59 (12(657) 0.00 0.00 0.00 0.00
26 Less: 27 28 29 30 31 32	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities	0.00 194.59 194.59 (126.57) 0.00 0.00 972.969 0.00 0.00
26 Less: 27 28 29 30 31	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Gurrent Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government	0.00 194.59 194.59 (126.57). 2 0.00 0.00 972.96 0.00 0.00 0.00
26 Less: 27 28 29 30 31 32 33 34	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets	0.00 194.59 194.59 (126.57) 0.00 0.00 972.969 0.00 0.00 0.00 0.00
26 Less: 27 28 29 30 31 32 33	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Liabilities Subsidy receivable from Government Surplus (Deficit) Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets Reserves and Reserve Funds	0.00 194.59 194.59 (126,57) 0.00 0.00 972.96 0.00 0.00 0.00 0.00 0.00
26 Less: 27 28 29 30 31 32 33 34	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Potal Current Liabilities (B) Potal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets Reserves and Reserve Funds Equity (Balancing figure)	0.00 194.59 194.59 (126.57) 0.00 0.00 972.96 0.00 0.00 0.00 0.00
26 Less: 27 28 29 30 31 32 33 34	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities (B) Total Current Liabilities Net Current Liabilities Subsidy receivable from Government Surplus (Deficit) Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets Reserves and Reserve Funds	0.00 194.59 194.59 (126.57). 2 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0





Notes:

- 1. The above opening balance sheet has been drawn based on the Balance Sheet of the Board as on 5th January 2014.
- 2. The shares to the extent of the value of the equity share capital mentioned above shall be issued to the Jharkhand Urja Vikas Nigam Ltd at par.

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SCHEDULE - 'A' TRANSMISSION UNDERTAKING PART III FUNCTIONS AND DUTIES OF JHARKHAND URJA SANCHARAN NIGAM LIMITED

The functions and duties of Jharkhand Urja Sancharan Nigam Limited will be as detailed in the clauses of the Memorandum of Association and Articles of Association of the Company as originally framed or as altered from time to time.

Main functions and duties of Jharkhand Urja Sancharan Nigam Limited:

- a) The Company shall be primarily in the business of transmission of electricity and it shall be vested with the transmission assets, interest in property, rights and liabilities of the Jharkhand State Electricity Board (The "Board") necessary for the business of transmission, as per decision of the Government of Jharkhand to reorganize the Board under the provisions of Part-XIII (Reorganization of Board) of the Electricity Act, 2003 (and the transfer schemes notified thereunder) and the resolutions, circulars, ordinances and notifications issued in this regard. The company shall act as Transmission Licensee under the provisions of Section 14 of the Electricity Act, 2003 and the company shall also act as State Transmission Utility as and when notified by the State Government under the provisions of Section 39 of Electricity Act, 2003.
- b) To undertake planning and coordination activities in regard to intra-State Transmission, works connected with the intra-State Transmission in the State of Jharkhand, to introduce open access in transmission on payment of transmission charges and such other functions as may be assigned to the company by law or otherwise by Government or Government Authority concerning the operation of the Power System and to ensure development of an efficient, coordinated and economical system of intra-State Transmission lines for smooth flow of electricity from a generating station to load centers and to provide non-discriminatory open access to its transmission system as per the provisions of the Electricity Act, 2003.
- c) To plan, acquire, develop, establish, construct, take over, erect, lay, operate, run, manage, hire, lease, buy, sell, maintain, enlarge, alter, work and use, renovate, modernize, electrical transmission lines and / or net works through various voltage lines and associated sub-stations, including cables, wires, accumulators plants, motors, meters, apparatus, computers and materials connected with transmission, ancillary services, telecommunication and tele-metering equipment.
- d) Load dispatch function.
- e) CRITL function.
- f) Any other function as assigned by the holding company.

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SCHEDULE - 'B' GENERATION UNDERTAKINGS PART I

The Generation Undertaking shall comprise of the Assets (both movable and immovable), Liabilities and proceedings belonging to Jharkhand State Electricity Board, concerning the Generation activities of electricity production (excluding Patratu Thermal Power Station). The following will be included in the Assets (both movable and immovable), Liabilities and proceedings but not limited to them:-

I. EXISTING GENERATING POWER STATIONS:

Subernrekha Hydel Project, Sikidiri (Installed capacity - 130 MW)

The above existing power station will be under the generation undertaking along with all associated and related equipment/machines such as generators, turbines, controls and instrumentation systems, Switch yard and HT/LT Switch gear system inclusive of transformer, breakers etc, overhead crane and ropeway system, stores inclusive of available spares, consumables and raw materials as on date and to be received, staff quarters/ colonies inclusive of amenities like road, water supply system, lighting system, community hall along with infrastructure and water intake channels, pen stocks, gates and screens, switch yard including step up transformers, service transformers, station transformers, circuit breakers, HT & LT Switchgears, control and protection system, overhead cranes, consumables and raw materials as on date and to be received, contracts/Work Order/ Purchase Order delivered/executed/ under progress, staff quarters/ colonies inclusive of amenities like road, water supply system, lighting system, community hall along with their infrastructure in case of SRHP, Sikidiri.

II. GENERAL ASSETS:

The following will include as general assets, if they exclusively or primarily pertain to the generating stations or projects referred to in Para I above or activities under execution or in near future related to such generating stations or projects:

- a) Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including dams, barrages, canals, roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.
- b) All independent and stand-alone Rest houses, which are directly identifiable to Generation.



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c) The office establishment, buildings, lands and all other assets not covered elsewhere in this schedule, which are predominantly occupied/used for the activities of Generation Undertakings as on the effective date of transfer.

III. MISCELLANEOUS:

- a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to Generation activities or to the Undertakings or assets referred to in Para I and II above.
- b) Liabilities to the extent they are recognized and are associated Contingent with or related to Generation activities or to the Undertakings or Assets referred to in Para I and II above.
- c) Proceedings to the extent they are associated with or related to Generation activities or to the Undertakings or Assets referred to in Para I to II above.
- d) Ownership/share of the proposed new Power Plants linked with allocated coal block or otherwise shall be under the assets of generating undertaking and shall be vested in Jharkhand Urja Utpadan Nigam Limited.

IV. GENERAL:

- a) The assets of the generating undertaking owned by JSEB shall vest in Jharkhand Urja Utpadan Nigam Limited. Investment in subsidiary companies of JSEB viz. Patratu Energy Ltd and Karanpura Energy Ltd for development of power plants under Competitive Bidding process shall be vested in Jharkhand Urja Utpadan Nigam Ltd till the transfer of these companies to successful bidder(s).
- b) In consideration of the transfer mentioned above, the State Government may direct Jharkhand Urja Utpadan Nigam Limited to issue equity shares in favour of the State Government or the Holding Company as the State Government may direct taking into account the assets and liabilities transferred from JSEB to Jharkhand Urja Utpadan Nigam Limited.

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SCHEDULE - 'B' GENERATION UNDERTAKINGS PART II

AGGREGATE ASSETS AND LIABILITIES VESTED IN IHARKHAND URIA UTPADAN NIGAM LIMITED

Schedule	BALANCE SHEET AS ON 06.01.2014	Amount In Cr
	NET ASSETS	
19	Net Fixed Assets	
(1)	Gross Block	43.02
(2)	Less: Accumulated Depreciation	29.77
(2)	Net Fixed Assets (1-2)	13.25
21	Capital Expenditure in Progress	0.00
22	Assets not in use	0.00
23	Deferred Costs	0.00
24	Intangible Assets	0.00
25	Investments	25.56
	Investment in Subsidiaries	0.00
	Net Current Assets	
26A	Stock	2.64
26B	Receivables against supply of Power	0.00
26C	Cash and Bank Balances	0.68
26D	Loan and advances	0.66
26E	Sundry Receivable	6.34
-26	(A) Total Current Assets	10.32
CONTRACTOR PRODUCTION OF THE ACTUAL PROPERTY.		A STATE OF THE SECOND
Less:	Total Current Liabilities:	
STREET,	。	0.00
Less:	Total Current Liabilities:	
Less: 27	Total Current Liabilities: Security Deposits from Consumers	0.00
Less: 27	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities	0.00 11.10
Less: 27	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities	0.00 11.10
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B)	0.00 11.10 11.104 (0.78)
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government	0.00 11.10 11.10 (0.78) 0.00
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit)	0.00 11.10 11.10 (0.78) 0.00 0.00
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit)	0.00 11.10 11.10 (0.78) 0.00 0.00
Less: 27 28 29	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By	0.00 11.10 11.10 (0.78) 0.00 0.00
Less: 27 28 29 30	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital	0.00 11.10 11.10 (0.78) 0.00 0.00 38803
27 28 29 30 31	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Financed By Borrowings for Working Capital Payments due on Capital Liabilities.	0.00 11.10 11.10 (0.78) 0.00 0.00 38.03
Less: 27 28 29 30 31 32	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities	0.00 11.10 11.10. (0.78) 0.00 0.00 38803 0.00 0.00 0.00
Less: 27 28 29 30 31 32 33	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government	0.00 11.10 11.10 (0.78) 0.00 0.00 38.03 0.00 0.00 0.00
27 28 29 30 31 32 33 34	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets	0.00 11.10 (0.78) 0.00 0.00 0.00 0.00 0.00 0.00 0.00





Notes:

- 1. The above opening balance sheet has been drawn based on the Balance Sheet of the Board as on 5th January 2014.
- 2. The shares to the extent of the value of the equity share capital mentioned above shall be issued to the Jharkhand Urja Vikas Nigam Ltd at par.

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SCHEDULE - 'B' GENERATION UNDERTAKINGS PART III

FUNCTIONS AND DUTIES OF JHARKHAND URJA UTPADAN NIGAM LIMITED

The functions and duties of the Jharkhand Urja Utpadan Nigam Limited will be as detailed in the clauses of the Memorandum of Association and Articles of Association of the Company as originally framed or as altered from time to time.

Main functions and duties of Jharkhand Urja Utpadan Nigam Limited are -

- (a) To acquire, establish, construct, take over, erect, lay, operate, run, manage, hire, lease, buy, sell, maintain, enlarge, alter, renovate, modernize, work and use Electric generating stations, projects associated lines and all things connected thereto for the purpose of generation and distribution of power including power stations, civil works distribution centres, cables, wires, lines, accumulators, plant, motors, meters, apparatus materials and things connected with the production, generation use, storage, measurement and transmission lines connected therewith.
- (b) To carry on the business, if so required, of purchasing, Imposing, exposing producing, trading manufacturing or otherwise dealing in Electric power and coordinate, aid and advise on the activities of other companies and concerns including subsidiaries, associates, affiliates engaged in the generation, distribution or trading of power on all matters concerning the operation and maintenance of Electric generating stations, associate lines and in the production, generation, use, storage and measurement, distribution and supply of electric power.
- (c) To acquire, establish, construct, take over, erect, lay, operate, run, manage, hire, lease, buy, sell, maintain, enlarge, alter, renovate, modernize, work and use electrical subtransmission lines and / or net work through, high voltage, medium voltage and low voltage line and associated sub-stations, including distribution centres, cables, wires, accumulators plants, motors, meters, apparatus, computers and materials, distribution, ancillary services, supply of electrical energy, telecommunication and tele-metering equipment in the State of Jharkhand and elsewhere as per the expansion program of the company in line with the provisions of the Act. To coordinate, aid and advise on the activities of other companies and concerns, including subsidiaries, associates and affiliates engaged in the generation, transmission and distribution of electricity, on all matters concerning the construction, operation and maintenance of generating stations and associated facilities.
- (d) To explore, prospect, develop, exploit, operate, administer; manage, control, equip, pay or contribute to the expenses of, maintain and improve mine reserves, mines both open cast and underground; quarries and operate, administer and manage beneficiation, mineral dressing concentration, and refining plants, and to construct, maintain and improve the works and conveniences of all kinds related to these operations and for that purpose to take on lease, in exchange, under amalgamation, transfer, license, concession contract and to purchase or otherwise acquire all forms of conventional and/ or non-conventional Sources of energy including coal, lignite and other mines, deposits of gas and hydro carbons, and their derivatives from any



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person or persons, corporation, company, Government(s) or local body, for the attainment of the main objects of the Company and including entering into agreements with bodies like Coal India Ltd., Railways etc. for procuring fuels and transportation to its various sites and settle any matter/dispute which may be pending as on the effective date.

- (e) To enter into joint ventures for construction of power projects.
- (f) Any other function as assigned by the holding company.

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SCHEDULE -'C' DISTRIBUTION UNDERTAKINGS PART I

The Distribution Undertaking shall comprise generally of all the Assets, Liabilities and proceedings, including the following but not limited to them, belonging to the Board; concerning the distribution of electricity in the area of supply consisting of circles, areas and other offices by whatever name called of the Board as on the date of Transfer Scheme.

I. DISTRIBUTION ASSETS:

All 33 kV, 11 kV, LT. (Single phase 2 wire to 3 phase 5 wire) lines (with overhead lines, Aerial Bunched cables on different types of supports and underground cables) with various sizes of conductors and 33 kV Sub-stations and step up/step down power transformers and distribution transformers, breakers, capacitor banks, protective and metering devices and control rooms, boosters, wireless systems, testing laboratories, SCADA and AMR systems, lands (including right of way), buildings, roads, diesel generating sets or other conventional and non-conventional generating units, service connections and installations inside consumer's premises, street lighting and signal systems owned by or leased to the Board but excluding fittings, fixtures and installations owned, by private persons or local authorities, including any of the above assets under construction as on effective date of transfer.

II. GENERAL ASSETS:

The following, if they exclusively or primarily pertain to the above mentioned distribution systems, properties or projects or activities related to such distribution systems, properties or projects:

- (a) Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners; compressors, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment, training centers, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.
- (b) All independent and stand-alone Rest houses, which are directly identifiable to Distribution.
- (c) The office establishment, buildings, lands and all other assets not covered elsewhere in this schedule, which are predominantly occupied/used for the activities of Distribution Undertakings as on the effective date of transfer.

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III. MISCELLANEOUS:

- (a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to distribution activities or to the Undertakings or assets referred to in Para I and II above.
- (b) Out of Power purchase liability as on 5th January 2014 amounting to Rs7371 Cr, Rs.1686 Cr. is proposed to be retained by GOJ and balance Rs.5685 Cr. is shown as amount receivable from State Govt.
- (c) Contingent liabilities to the extent they are recognized and are associated with or related to distribution activities or to the Undertakings or Assets referred to in Para I and II above.
- (d) Proceedings to the extent they are associated with or related to distribution activities or to the Undertakings or Assets referred to in Para I and II above.

IV. GENERAL:

- (a) The assets of the distribution undertaking in the area of supply consisting of areas and other offices by whatever name called, of the Board as on the date of Transfer Scheme shall vest in Jharkhand Bijli VitranNigam Limited.
- (b) In consideration of the transfer mentioned above, the State Government may, direct the Jharkhand Bijli VitranNigam Limited to issue equity shares in favour of the State Government or the Holding Company as the State Government may direct taking into account the assets and liabilities transferred from JSEB to Jharkhand Bijli Vitran Nigam Limited.



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SCHEDULE -'C' DISTRIBUTION UNDERTAKINGS PART I

The Distribution Undertaking shall comprise generally of all the Assets, Liabilities and proceedings, including the following but not limited to them, belonging to the Board, concerning the distribution of electricity in the area of supply consisting of circles, areas and other offices by whatever name called of the Board as on the date of Transfer Scheme.

I. DISTRIBUTION ASSETS:

All 33 kV, 11 kV, LT. (Single phase 2 wire to 3 phase 5 wire) lines (with overhead lines, Aerial Bunched cables on different types of supports and underground cables) with various sizes of conductors and 33 kV Sub-stations and step up/step down power transformers and distribution transformers, breakers, capacitor banks, protective and metering devices and control rooms, boosters, wireless systems, testing laboratories, SCADA and AMR systems, lands (including right of way), buildings, roads, diesel generating sets or other conventional and non-conventional generating units, service connections and installations inside consumer's premises, street lighting and signal systems owned by or leased to the Board but excluding fittings, fixtures and installations owned, by private persons or local authorities, including any of the above assets under construction as on effective date of transfer.

II. GENERAL ASSETS:

The following, if they exclusively or primarily pertain to the above mentioned distribution systems, properties or projects or activities related to such distribution systems, properties or projects:

- (a) Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners; compressors, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, staff quarters, rest houses, properties and structures and their associated buildings, schools, dispensaries, testing laboratories and equipment, training centers, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.
- (b) All independent and stand-alone Rest houses, which are directly identifiable to Distribution.
- (c) The office establishment, buildings, lands and all other assets not covered elsewhere in this schedule, which are predominantly occupied/used for the activities of Distribution Undertakings as on the effective date of transfer.

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III. MISCELLANEOUS:

- (a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to distribution activities or to the Undertakings or assets referred to in Para I and II above.
- (b) Out of Power purchase liability as on 5th January 2014 amounting to Rs7371 Cr, Rs.1686 Cr. is proposed to be retained by GOJ and balance Rs.5685 Cr. is shown as amount receivable from State Govt.
- (c) Contingent liabilities to the extent they are recognized and are associated with or related to distribution activities or to the Undertakings or Assets referred to in Para I and II above.
- (d) Proceedings to the extent they are associated with or related to distribution activities or to the Undertakings or Assets referred to in Para I and II above.

IV. GENERAL:

- (a) The assets of the distribution undertaking in the area of supply consisting of areas and other offices by whatever name called, of the Board as on the date of Transfer Scheme shall vest in Jharkhand Bijli VitranNigam Limited.
- (b) In consideration of the transfer mentioned above, the State Government may, direct the Jharkhand Bijli VitranNigam Limited to issue equity shares in favour of the State Government or the Holding Company as the State Government may direct taking into account the assets and liabilities transferred from JSEB to Jharkhand Bijli Vitran Nigam Limited.





SCHEDULE - `C' DISTRIBUTION UNDERTAKINGS PART II

AGGREGATE ASSETS AND LIABILTIES OF JHARKHAND BIJLI VITRAN NIGAM LIMITED

Schedule	BALANCE SHEET AS ON 06 01:2012	Amount lin Cir
	NET ASSETS	
19	Net Fixed Assets	
(1)	Gross Block	2253.64
(2)	Less : Accumulated Depreciation	785.87
(2)	Net Fixed Assets (1-2)	1467.77
21	Capital Expenditure in Progress	1208.04
22	Assets not in use	0.00
23	Deferred Costs	0.00
24	Intangible Assets	0.00
25	Investments	341.94
- 25	Investment in Subsidiaries	0.00
	Net Current Assets	0.00
26A	Stock Stock	193.80
	· · · · · · · · · · · · · · · · · · ·	
26B 26C	Receivables against supply of Power Cash and Bank Balances	560.69
		732.50
26D	Loan and advances	31.18
26E	Sundry Receivable	0.00
263	(A) Total Current Assets	1518:17
Less:	Total Current Liabilities:	Company of the control of the contro
Less:	Total Current Liabilities: Security Deposits from Consumers	476.53
Less:	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities	476.53 6193.62
Less: 27	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities	476.53 6193.62 667.0.15
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B)	476.53 6193.62 6670.15 (5151/98)
Less: 27	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government	476.53 6193.62 6670.15 (5151.98)
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government	476.53 6193.62 6670.15 (5151898) 0.00 5685.02
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Chrient Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit)	476.53 6193.62 6670.15 (5151/98) 0.00 5685.02 0.00
Less: 27 28	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit)	476.53 6193.62 6670.15 (5151898) 0.00 5685.02
Less: 27 28 29	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By	476.53 6193.62 6670.15 (5151/98) 0.00 5685.02 0.00 3550.79
Less: 27 28 29 30	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital	476.53 6193.62 6670.15 (5151.98) 0.00 5685.02 0.00 0550.79
Less: 27 28 29 30 31	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilitiess Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) NetwAssets Financed By Borrowings for Working Capital Payments due on Capital Liabilities.	476.53 6193.62 6670.15 (5181.98) 0.00 5685.02 0.00 3550.79 339.04 0.00
Less: 27 28 29 30 31 32	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Total Current Liabilities. Net Current Assets (A:B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities	476.53 6193.62 6670.15 (5151/98) 0.00 5685.02 0.00 3550.79 339.04 0.00 102.82
Less: 27 28 29 30 31 32 33	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) NetwAssets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government	476.53 6193.62 6670.15 (5151.98) 0.00 5685.02 0.00 3550.79 339.04 0.00 102.82 0.00
Less: 27 28 29 30 31 32 33 34	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets	476.53 6193.62 6670.15 (5151/98) 0.00 5685.02 0.00 3550.39 339.04 0.00 102.82 0.00 0.00
Less: 27 28 29 30 31 32 33	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets Reserves and Reserve Funds	476.53 6193.62 6670.15 (5151.98) 0.00 5685.02 0.00 3550.79 339.04 0.00 102.82 0.00 0.00
Less:	Total Current Liabilities: Security Deposits from Consumers Other current Liabilities (B) Fotal Current Liabilities Net Current Assets (A-B) Subsidy receivable from Government Receivable from Government Surplus (Deficit) Net Assets Financed By Borrowings for Working Capital Payments due on Capital Liabilities. Capital Liabilities Funds from state Government Contributions, Grants and Subsidies towards cost of Capital Assets	476.53 6193.62 6670.15 (5151498) 0.00 5685.02 0.00 3550.79 339.04 0.00 102.82 0.00 0.00



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Notes:

- 1. The above opening balance sheet has been drawn based on the Balance Sheet of the Board as on 5th January 2014.
- 2. The shares to the extent of the value of the equity share capital mentioned above shall be issued to the Jharkhand Urja Vikas Nigam Ltd at par.



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SCHEDULE - `C' DISTRIBUTION UNDERTAKINGS PART III

FUNCTIONS AND DUTIES OF JHARKHAND BIJLI VITRAN NIGAM LIMITED

The functions and duties of Jharkhand Bijli Vitran Nigam Limited will be as detailed in the clauses of the Memorandum of Association and Articles of Association of the Company as originally framed or as altered from time to time.

Main functions and duties of Jharkhand Bijli Vitran Nigam Limited are -

- (a) To undertake the activities of distribution to all consumers irrespective of the voltage, provision, supply, wheeling, purchase, sale, import, export and trading of electricity, introduce open access in distribution as per the Electricity Act 2003 and/or the directions of the regulator.
- (b) To plan, develop, acquire, establish, construct, erect, lay, hire, lease, buy, sell, operate, run, manage, maintain, enlarge, alter, renovate, modernize, work and use a power distribution system network in all its aspects including amongst others various voltage lines and associated sub -stations, including distribution centres, cables, wires, accumulators, plants, motors, meters, apparatus, computers and materials connected with sub -transmission, distribution, supply of electrical energy, ancillary services, telecommunication and telemetering equipments.
- (c) To tender, finalize and execute Power Purchase Agreements and other agreements for sale or purchase of electricity with generating companies, trading companies, other distribution companies, Central and State generating authorities, departments or companies, societies, other States, utilities, Independent Power Producers and other Persons.
- (d) To undertake Rural Electrification schemes in the licensed area.
- (e) Any other function as assigned by the holding company.



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SCHEDULE - ' D ' HOLDING UNDERTAKING

PART I

The Holding Undertaking shall comprise of all the Assets, Liabilities including all rights, obligations, contingencies and proceedings belonging to the Board which do not concern/belong to Generation, Distribution and Transmission activities/divisions/companies and not otherwise included in Schedule 'A', 'B','C' and'D'and which are common in nature and used in the electricity activities of the Board including but not limited to the following:-

I. Investment in Subsidiary Companies:

To hold the equity investments (as shown in respective Balance Sheets of Transferees as provided in Schedule 'A', 'B'&'C' of this Scheme) made in Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd.

II. General Assets:

The office establishment, buildings, lands together with land rights, investments in subsidiary companies and all other assets not covered elsewhere in this scheme, which are predominantly occupied used for the activities of Holding Undertakings as on the effective date and All buildings including independent and stand-alone Rest houses, if any, which are not included in Schedule 'A', 'B"C'and 'D'.

III. Miscellaneous:

- a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to the common activities or not associated with Generation, Transmission, Distribution and PTPS Undertakings or assets referred to in Para I and II above.
- b) Contingent liabilities to the extent they are recognized and are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.
- c) Proceedings to the extent they are associated with or related to common activities or not associated with Generation, Transmission and Distribution activities or Assets referred to in Para I and II above.

IV. General:

a) In consideration of the transfer mentioned above, the Holding Company (Jharkhand Urja Vikas Nigam Ltd) shall issue equity shares in favour of the State





Government or otherwise as the State Government may direct after taking into account the assets and liabilities of holding Undertaking of the Board transferred to Holding Company.

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SCHEDULE - 'D' HOLDING UNDERTAKINGS PART II

AGGREGATE ASSETS AND LIABILTIES OF JHARKHAND URJA VIKAS NIGAM LIMITED

Schedule	JHARKHAND URJA VIKAS NIGAM LIMITED BARLANGE SHIELE LAS DN: 06.01-2014	Assiration of the Cir.
	NET ASSETS	
19	Net Fixed Assets	
(1)	Gross Block	7.17
(2)	Less: Accumulated Depreciation	3.52
	Net Fixed Assets (1-2)	3.65
21	Capital Expenditure in Progress	0.00
22	Assets not in use	0.00
23	Deferred Costs	0.00
24	Intangible Assets	0.00
25	Investments	0.00
••••	Investment in Subsidiaries	4119.92
	Net Current Assets	
26A	Stock	0.00
26B	Receivables against supply of Power	0.00
26C	Cash and Bank Balances	207.43
26D	Loan and advances	1.65
26E	Sundry Receivable	0.00
26		209 08
Less:	Total Current Liabilities:	
27	Security Deposits from Consumers	0.00
28	Other current Liabilities	3.04
	(B) Popul Current Subilities	3 04
	Net/Current Assets (A-B)	206:04
29	Subsidy receivable from Government	0.00
	Surplus (Deficit)	0.00
.50	Receivable from Government for Terminal Benefits	2724.56
	Na. Asaas	7/034517
	Financed By	
30	Borrowings for Working Capital	0.00
31	Payments due on Capital Liabilities	0.00
32	Capital Liabilities	0.00
- 33	Funds from state Government	0.00
	Contributions, Grants and Subsidies towards cost of Capital	
34	Assets	0.00
35	Reserves and Reserve Funds	0.00
	Terminal Benefit Liabilities	2924.56
	Equity (Balancing figure)	4,129,61





Note:

- 1. The above opening balance sheet has been drawn based on the Balance Sheet of the Board as on 5th January 2014.
- 2. The shares to the extent of the value of the equity share capital mentioned above shall be issued to the State Government at par.

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SCHEDULE - 'D' HOLDING UNDERTAKINGS PART III

FUNCTIONS AND DUTIES OF JHARKHAND URJA VIKAS NIGAM LIMITED

The functions and duties of Jharkhand Urja Vikas Nigam Limited will be as detailed in the clauses of the Memorandum of Association and Articles of Association of the Company as originally framed or as altered from time to time.

Main functions and duties of the Jharkhand Urja Vikas Nigam Limited are:

- (a) The Jharkhand Urja Vikas Nigam Limited (Holding Company) shall be the holding company of the Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd (hereinafter referred to as "Transferee Entities"), vested with the assets, interest in property, rights and liabilities of Jharkhand State Electricity Board ("The Board") as per the Governments of Jharkhand's decision to reorganize the Board under the provisions of Part XIII (Re-organisation of Board) of the Electricity Act 2003 (and the notified transfer schemes) and the resolutions, circulars, notification or ordinances issued in this regard.
- (b) This Company shall be primarily an investment company and shall invest in companies in the field of electricity. These companies may be engaged in the business of generation, transmission, distribution and trading of electricity or any or all of these activities
- (c) The Holding Company shall undertake coordination activities between Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd. for smooth functioning of the above mentioned subsidiary companies.
- (d) The Holding Company shall handle all the disputes between Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd.
- (e) The Holding Company shall provide all the necessary support to Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd.
- (f) Operating expenses incurred by the Holding Company like administration & general expenses legal and consulting fees etc. would be shared by the Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd, in the ratio of their respective equity.
- (g) To absorb the personnel of Board under the transfer scheme and their further transfer to the subsidiary companies as in the scheme, till the new arrangements for absorption in the Transferee companies are notified and the Transferee companies have established the proper organization structure.



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- (h) To administer the master trust for managing the terminal benefits of the employees and pensioners and any amounts available in the existing Trusts/funds for the employees of the board under separate accounts on the effective date, which would stand transferred to such master trust on its formation.
- (i) Holding Company shall handle all issues relating to the subsidiary companies in respect of: -
 - Business of purchasing, importing, exporting and trading of power subject to the provisions of Electricity Act, 2003 and to supply electric power generated by other plants to transmission companies, distribution companies, trading companies, other generation companies and other Persons, and in this regard execute agreements with Central and State generating authorities, departments or companies, Independent Power Producers and other Persons.
 - Resolution of any dispute amongst the Transferee companies on account of the transfer scheme including on the apportionment of assets and liabilities etc.
 - The disputed assets and liabilities in respect to division of erstwhile BSEB into BSEB and JSEB and also the assets and liabilities to the extent not included in schedules, if any.
 - To prepare and notify the organization structure for the subsidiary companies.
 - Any other issues which the Holding Company deemed fit for the smooth operations of the Transferee entities.

SCHEDULE - 'E' PATRATU THERMAL POWER STATION UNDERTAKINGS

PART I

I. EXISTING GENERATING POWER STATIONS:

Patratu Thermal Power Station of the Board having Installed capacity – 840 MW and Derated capacity 770 MW with its specified Assets (both movable and immovable), Liabilities and proceedings belonging to Jharkhand State Electricity Board/, concerning the Generation activities of electricity production will vest into Government of Jharkhand and will be re-vested by way of a subsequent transfer scheme.

The above existing power station will be under the PTPS undertaking along with all associated and related equipment/machines such as generators, turbines, boilers, condensers, electrostatic precipitators, controls and instrumentation systems, Railway Sidings, coal handling system, ash handling system, ash pond, raw water supply and treatment system, DM water plant, secondary fuel oil storage facilities and its handling system, the existing contract with M/s FRS for fly ash remediation system, land, Dam, Switch yard and HT/LT Switch gear system inclusive of transformer, breakers etc, overhead crane and ropeway system, fuel transportation and storage system, Chimney, stores inclusive of available spares, consumables and raw materials as on date and to be received, switch yard including step up transformers, service transformers, station transformers, circuit breakers, HT & LT Switchgears, control and protection system, overhead cranes, aerial ropeways system, fuel transporting system, stores inclusive of available spares, consumables and raw materials as on date and to be received, contracts/Work Order/Purchase Order delivered/executed/ under progress.

II. GENERAL ASSETS:

The following will include as general assets, if they exclusively or primarily pertain to the generating stations or projects referred to in Para I above or activities under execution or in near future related to such generating stations or projects:

- a) Special tools and equipment, material handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including dams, barrages, canals, roads, buildings, properties and equipment, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete.
- b) The office establishment, buildings, lands and all other assets not covered elsewhere in this schedule, which are predominantly occupied/ used for the activities of PTPS Undertakings as on the effective date of transfer.

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III. MISCELLANEOUS:

- a) Contracts, agreements, interest and arrangements to the extent they are associated with or related to PTPS Undertakings or assets referred to in Para I and II above.
- b) Liabilities to the extent they are recognized and are associated Contingent with or related to PTPS Undertakings or Assets referred to in Para I and II above.
- c) Proceedings to the extent they are associated with or related to PTPS Undertakings or Assets referred to in Para I to II above.

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SCHEDULE - 'E' PATRATU THERMAL POWER STATION UNDERTAKINGS PART II

ASSETS AND LIABILTIES OF PATRATU THERMAL POWER STATIONVESTED INTO GOVERNMENT OF JHARKHAND

Schedule	BAYAN(CESHEETEAS ON 06,01,2014	Amount In Ce
	NET ASSETS	·
19	Net Fixed Assets	
(1)	Gross Block	930.02
(2)	Less: Accumulated Depreciation	508.75
	Net Fixed Assets (1-2)	421,27
21	Capital Expenditure in Progress	48.87
22	Assets not in use	0.00
23	Deferred Costs	0.00
24	Intangible Assets	0.00
25	Investments	0.00
	Investment in Subsidiaries	0.00
	Net Current Assets	2
26A	Stock	141.06
26B	Receivables against supply of Power	0.00
26C	Cash and Bank Balances	123.79
26D	Loan and advances	39.42
26E	Sundry Receivable	51.08
26	(A) Total Current Assets	35535
Less:	Total Current Liabilities:	
27	Security Deposits from Consumers	0.00
28	Other current Liabilities	393.66
	(B) Total Current Liabilities	393.66
	Net Current Assers (A-B)	(3)8,311)
29	Subsidy receivable from Govt.	0.00
CONTRACTOR OF THE PROPERTY OF	Surplus (Deficit)	0.00
	Në i Aksetë	
	Financed By	•
30	Borrowings for Working Capital	0.00
31	Payments due on Capital Liabilities	0.00
32	Capital Liabilities	0.00
33	Funds from state Government	0.00
34	Contributions, Grants and Subsidies towards cost of Capital Assets	0.00
35	Reserves and Reserve Funds	0.00
	Terminal Benefit Liabilities	0.00
	Corpus Funds (Balancing figure)	431,83
ACCOMING THE PARTY OF THE PARTY	TOTAL FUNDS	431(83

Note:

- 1. The above balance sheet has been drawn based on the Balance Sheet of the Board as on 5th January 2014.
- 2. Corpus funds being the excess of assets over liabilities will be treated as a Contribution of State Government.

SCHEDULE - 'F'

STATE GOVERNMENT

All residual assets and liabilities not part of Schedule 'A', 'B', 'C','D' and'E' shall remain vested with the State Government. However, outstanding State Government Loans and interest thereon receivable from board will continue to be shown as recoverable from board in the books of State Government, pending final adjustment between board and State Government

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SCHEDULE - 'G' REORGANIZATION OF JSEB & TRANSFER OF PERSONNEL Part I

- 1. The erstwhile State of Bihar was reorganized as per the Bihar Reorganization Act, 2000 (Act no. 30 of 2000) and a new State of Jharkhand was carved out of the erstwhile State of Bihar. Consequently, Ministry of Power (MoP), Government of India (GoI), in view of the power conferred by sub-section (3) of section 62 of the Bihar Reorganization Act, 2000, issued a notification dated November 4, 2004 in respect of dissolution of the erstwhile BSEB and apportionment of its assets, rights and liabilities between the successor Electricity Boards of the States of Bihar and Jharkhand.
- 2. After the enactment of the Electricity Act 2003, the Government of Jharkhand was required to unbundle the JSEB into Transferee corporate entities towards meeting the challenges imposed by the power sector reforms and to enhance the efficiency and effectiveness as per the requirements of the Electricity Act 2003.
- 3. In view of the above, Government of Jharkhand (GoJ) passed Resolution vide its Memo No. 1538 dated 06.06.2013 and decided to form the following resultant corporate entities in view of reorganization of JSEB and vide "The Jharkhand State Electricity Reforms Transfer Scheme, 2013" vide notification dated 6th January 2014 notified re-organisation of JSEB: -

Nature of the Company	Name of the Company	
Holding Company	Jharkhand UrjaVikas Nigam Ltd	
Generation company	Jharkhand UrjaUtpadan Nigam Ltd	
Transmission company	Jharkhand Urja SancharanNigam Ltd	
Distribution Company	Jharkhand Bijli Vitran Nigam Ltd	

The employees working in Head-Quarter to the extent they are identified and working for Transmission Co., Distribution Co., Generation Co. and PTPS Undertaking shall stand transferred to the respective companies/Undertaking. The other employees in common services shall be allocated between Transferee companies as mentioned in Part II of Schedule 'G' by the Holding Company.

4. An option will be asked from the employees working in common services like accounts, stores, legal, security, administration, civil etc. for their allocation in the Transferee entities by a Committee specially constituted consisting of the Managing



Director(s) of the subsidiary companies and the CMD of the holding company who shall be the chairman of the committee. The employees will be allowed to make a representation for any dispute regarding their transfer to a particular company. The decision of the committee will be final and binding.

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SCHEDULE - 'G' TRANSFER OF OFFICES PART II

ARRANGEMENTS FOR THE TRANSFER OF OFFICES

Offices/ Regions/ Circles/ Divisions/ Projects etc. of the Jharkhand State Electricity Board (JSEB) & their respective units including posts and personnel as the case may be on the date of transfer are assigned as shown below. Personnel shall stand transferred according to clause No. 6 to Jharkhand Urja Utpadan Nigam Ltd, Jharkhand Urja Sancharan Nigam Ltd and Jharkhand Bijli Vitran Nigam Ltd as follows:

- A. Jharkhand Urja Utpadan Nigam Ltd
 - i) SwarnaRekha Hydro-electric Project, Sikidiri, Ranchi
- B. Jharkhand Urja Sancharan Nigam Ltd
 - 1. Transmission Zone-1, Ranchi
 - i) Transmission Central Store, Namkum, Ranchi
 - ii) Transmission Circle, Ranchi
 - a. Transmission Division, Ranchi
 - Transmission Sub-division, Hatia-1
 - Transmission Sub-division, Hatia-2
 - Transmission Sub-division, Namkum
 - Transmission Sub-division, Kanke
 - Transmission Sub-division, Lohardaga
 - b. Transmission Division, Hazaribagh
 - Line Survey Sub-division, Hazaribagh
 - Transmission Construction Sub-division, Tenughat
 - c. Transmission Division, Daltonganj
 - Transmission Sub-division, Garhwa Road
 - Transmission Sub-division, Daltongani
 - Transmission Sub-division, Japla
 - Transmission Sub-division, Latehar
 - d. Transmission Division, Gumla
 - Transmission Sub-division, Kamdara
 - Transmission Sub-division, Gumla
 - Transmission Sub-division, Simdega
 - e. Testing & Commissioning Division, Ranchi
 - T&C Sub-division, Ranchi-1
 - T&C Sub-division, Ranchi-2

2. Transmission Zone-2, Dumka

- i) Transmission Central Store, Dumka
- ii) Transmission Circle, Dumka
 - a. Transmission Division, Dumka
 - Transmission Sub-division, Dumka
 - b. Transmission Division, Lalmatia
 - Transmission Sub-division, Lalmatia
 - Transmission Sub-division, Pakur
 - Transmission Sub-division, Sahebganj
 - c. Testing & Commissioning Division, Dumka
 - T&C Sub-division, Dumka-1
 - T&C Sub-division, Dumka-2

iii) Transmission Circle, Deoghar

- a. Transmission Division, Deoghar-1
 - Transmission Sub-division, Deoghar
 - Line Survey Sub-division, Deoghar

b. Transmission Division, Deoghar-2

- Transmission Sub-division, Jamtara
- Transmission Sub-division, Jasidih

c. Testing & Commissioning Division, Deoghar

- T&C Sub-division, Deoghar -1
- T&C Sub-division, Deoghar -2

Transmission Zone-3, Jamshedpur

- i) Transmission Circle, Jamshedpur
 - a. Transmission Division, Adityapur
 - Transmission Sub-division, Adityapur-1
 - Transmission Sub-division, Adityapur-2 (Ramchandrapur)

b. Transmission Division, Golmuri

- Transmission Sub-division, Golmuri
- Transmission Sub-division, Dhalbhumgarh
- Transmission Sub-division, Jadugoda

c. Transmission Division, Chandil

- Transmission Sub-division, Chandil (Manique)
- Transmission Sub-division, Chandil-2



d. Testing & Commissioning Division, Adityapur

- T&C Sub-division, Adityapur -1
- T&C Sub-division, Adityapur -2

e. Transmission Circle Store, Adityapur

ii) Transmission Circle, Chaibasa

- a. Transmission Division, Chaibasa
 - Transmission Sub-division, Rajkharsawan
 - Transmission Sub-division, Kendposi
 - Transmission Sub-division, Goilkera
 - Transmission Sub-division, Noamundi
 - Transmission Sub-division, Chakradharpur

C. Jharkhand Bijli Vitran Nigam Ltd:

- 1. Electric Supply Area, Ranchi
 - i) Electric Supply Circle, Ranchi
 - a. Electric Supply Division, Ranchi (East)
 - Electric Supply sub Division, Tatisilwa
 - Electric Supply sub Devision, Bundu
 - Electric Supply sub Division, Ormanjhi
 - b. Electric Supply Division, Ranchi (West)
 - Electric Supply Sub Division, RatuChatti
 - Electric Supply Sub Division, Mandar
 - Electric Supply Sub Division, Ratu Road
 - c. Electric Supply Division, Ranchi (Kokar)
 - Electric Supply Sub Division, Lalpur
 - Electric supply sub Division, Kokar
 - Electric Supply Sub Division, RMCH
 - d. Electric Supply Division, Ranchi, (New Capital)
 - Electric Supply Sub Division, Upper Bazar.
 - Electric Supply Sub Division, Kanke
 - e. Electric Supply Division, Ranchi (Central)
 - Electric supply sub Division, Main Raod

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- Electric Supply Sub Division, Harmu
- Electric Supply Sub Division, Ashok Nagar
- f. Electric Supply Division, Ranchi (Doranda)
 - Electric Supply Sub Division, Doranda
 - Electric Supply Sub Division, HEC
 - Electric Supply Sub Division, Tupudana
- g. Electric Supply Division, Ranchi (Khunti)
 - Electric Supply Sub Division, Khunti
 - Electric Supply Sub Division, Torpa
- h. MRT Division, Ranchi
 - MRT Sub-Division-I, Ranchi
 - MRT Sub-Division-II, Ranchi
- i. EEE, Central Store, Ranchi
 - AEE, Central Store, Ranchi
- j. EEE, TRW, Ranchi
 - AEE, TRW, Ranchi
- ii) Electric Supply Circle, Gumla
 - a. Electric Supply Division, Gumla
 - Electric Supply Sub Division, Gumla
 - Electric Supply Sub Division, Kamdara
 - Electric supply Sub Division, Ghaghra
 - b. Electric Supply Division, Simdega
 - Electric Supply Sub Division, Simdega
 - Electric Supply Sub Division, Kolebira
 - c. Electric Supply Division, Lohardaga
 - Electric Supply Sub División, Lohardaga
 - Electric Supply Sub Division, Senha (Kuru)
 - d. MRT Division, Gumla
 - MRT Sub-Division-I, Gumla
 - MRT Sub-Division-II, Gumla
 - e. EEE, Central Store, Gumla
 - AEE, Central Store, Gumla
 - f. EEE, TRW, Gumla
 - AEE, TRW, Gumla

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2. Electric Supply Area, Medininagar (Daltonganj)

- i) Electric Supply Circle, Medininagar (Daltonganj)
 - a. Electric Supply Division, Medininagar (Daltonganj)
 - Electric Supply Sub Division (Urban), Medininagar
 - Electric supply Sub Division (Rural), Medininagar
 - Electric Supply Sub Division, Chattarpur
 - Electric Supply Sub Division, Japla
 - b. Electric Supply Division, Latehar
 - Electric Supply Sub Division, Latehar
 - Electric Supply Sub Division, Barwadih
 - c. Construction Division, Medininagar (Daltonganj)
 - Construction Sub Division-I, Daltonganj
 - Construction Sub Division-II, Latchar
 - · Construction Sub Division-III, Garhwa
 - Construction Sub Division-IV, Garhwa
 - d. MRT Division, Daltonganj
 - MRT Sub-Division-I, Daltonganj
 - MRT Sub-Division-II, Daltonganj
 - e. EEE, Central Store, Daltonganj
 - AEE, Central Store, Daltonganj
 - f. EEE, TRW, Daltonganj
 - · AEE, TRW, Daltonganj
- ii) Electric Supply Circle, Garhwa
 - a. Electric Supply Division, Garhwa
 - Electric supply Sub Division, Nagar Untari
 - b. Electric Supply Division, Garhwa
 - Electric Supply Sub Division, Garhwa (Newly Created)-I
 - Electric Supply Sub Division, Garhwa (Newly Created) II
 - c. MRT Division, Garhwa
 - MRT Sub-Division-I, Garhwa
 - MRT Sub-Division-II, Garhwa
- d. EEE, Central Store, Garhwa
 - AEE, Central Store, Garhwa

- e. EEE, TRW, Garhwa
 - AEE, TRW, Garhwa
- 3. Electric Supply Area, Jamshedpur
 - i) Electric Supply Circle, Jamshedpur
 - a. Electric Supply Division, Jamshedpur
 - Electric Supply Sub Division, Jamshedpur (Karandih)
 - Electric Supply Sub Division, Mango
 - Electric Supply Sub Division, Jugsalai
 - Electric Supply Sub Division, ChhotaGovindpur
 - b. Electric supply Division, Adityapur
 - Electric Supply Sub Division, Adityapur-I
 - Electric Supply Sub Division, Adityapur-II
 - Electric Supply Sub Division, Adityapur-III
 - c. Electric supply Division, Ghatshila
 - Electric Supply Sub Division, Ghatshila
 - Electric Supply Sub Division, Dalbhumgarh
 - Electric Supply Sub Division, Chakulia
 - Electric Supply Sub Division, Jadugora
 - d. MRT Division, Jamshedpur
 - MRT Sub-Division-I, Jamshedpur
 - MRT Sub-Division-II, Jamshedpur
 - e. EEE, Central Store, Jamshedpur
 - AEE, Central Store, Jamshedpur
 - f. FEE, TRW, Jamshedpur
 - · AEE, TRW, Jamshedpur
 - ii) Electric Supply Circle, Chaibasa
 - a. Electric Supply Division, Chaibasa
 - Electric supply Sub Division, Chaibasa (Urban)
 - Electric supply Sub Division, Chaibasa (Rural)
 - Electric supply Sub Division, Noamundi
 - b. Electric Supply Division, Saraikela
 - Electric supply Sub Division, Saraikela
 - Electric supply Sub Division, Rajkharsawan
 - Electric supply Sub Division, Chandil
 - c. Electric Supply Division, Chakradharpur
 - Electric Supply Sub Division, Chakradharpur

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- Electric Supply Sub Division, Manoharpur
- d. MRT Division, Chaibasa
 - MRT Sub-Division-I, Chaibasa
 - MRT Sub-Division-II, Chaibasa
- e. EEE, Central Store, Chaibasa
 - AEE, Central Store, Chaibasa
- f. EEE, TRW, Chaibasa
 - AEE, TRW, Chaibasa
- 4. Electric Supply Area, Hazaribagh
 - i) Electric Supply Circle, Hazaribagh
 - a. Electric Supply Division, Hazaribagh
 - Electric Supply Sub Division, Hazaribagh (Urban)
 - Electric Supply Sub Division, Hazaribagh (Rural)
 - Electric Supply sub Division, Chouparan
 - Electric Supply sub Division, Barhi
 - b. Electric Supply Division, Chatra
 - Electric supply Sub Division, Chatra (South)
 - Electric Supply Sub Division, Chatra (North)
 - c. Construction Division, Hazaribagh
 - Construction Sub Division-I, Hazaribagh
 - Construction Sub Division-II, Chatra
 - Construction Sub Division-III, Koderma
 - d. MRT Division, Hazaribagh
 - MRT Sub-Division-I, Hazaribagh
 - MRT Sub-Division-II, Hazaribagh
 - e. EEE, Central Store, Hazaribagh
 - AEE, Central Store, Hazaribagh
 - f. EEE, TRW, Hazaribagh
 - AEE, TRW, Hazaribagh
 - ii) Electric Supply Circle, Ramgarh
 - a. Electric Supply Division, Ramgarh
 - Electric supply Sub Division, Ramgarh
 - Electric supply Sub Division, Gola
 - b. Electric Supply Division, Kujju

- Electric supply Sub Division, Kujju
- Electric supply Sub Division, Bhurkunda
- c. MRT Division, Ramgarh
 - MRT Sub-Division-I, Ramgarh
 - MRT Sub-Division-II, Ramgarh
- d. EEE, Central Store, Ramgarh
 - AEE, Central Store, Ramgarh
- e. EEE, TRW, Ramgarh
 - AEE, TRW, Ramgarh
- 5. Electric Supply Area, Giridih
 - (i) Electric Supply Circle, Giridih
 - a. Electric Supply Division, Giridih (South)
 - Electric Supply Sub Division, Giridih (Urban)
 - Electric Supply Sub Division, Giridih (Rural)
 - Electric Supply sub Division, Dumri
 - b. Electric Supply Division, Giridih (North)
 - Electric Supply Sub Division, Tisri
 - Electric Supply Sub Division, Jamua
 - Electric Supply sub Division, Rajdhanwar
 - c. Construction Division, Giridih
 - Construction Sub Division-I, Giridih
 - Construction Sub Division-II, Tenughat
 - Construction Sub Division-III, Jamua
 - d. MRT Division, Giridih
 - MRT Sub-Division-I, Giridih
 - MRT Sub-Division-II, Giridih
 - e. EEE, Central Store, Giridih
 - AEE, Central Store, Giridih
 - f. EEE, TRW, Giridih
 - AEE, TRW, Giridih
 - ii) Electric Supply Circle, Koderma
 - a. Electric Supply Division, Koderma
 - Electric Supply Sub Division, Koderma
 - Electric Supply Sub Division, JhumriTilaiya



- Electric Supply sub Division, Domchanch
- b. MRT Division, Koderma
 - MRT Sub-Division-I, Koderma
 - MRT Sub-Division-II, Koderma
- c. EEE, Central Store, Koderma
 - AEE, Central Store, Koderma
- d. EEE, TRW, Koderma
 - AEE, TRW, Koderma
- 6. Electric Supply Circle, Dhanbad
 - i) Electric Supply Circle, Dhanbad
 - a. Electric Supply Division, Dhanbad
 - Electric supply Sub Division, Hirapur
 - Electric supply Sub Division, Naya Bazar
 - Electric supply Sub Division, Kerkend
 - b. Electric Supply Division, Nirsa
 - Electric supply Sub Division, Nirsa-I
 - Electric supply Sub Division,, Nirsa-II
 - Electric supply Sub Division,, Chirkunda
 - c. Electric Supply Division, Govindpur
 - Electric supply Sub Division, Govindpur
 - Electric supply Sub Division, Barwadda
 - Electric supply Sub Division, Tundi
 - d. Electric Supply Division, Jharia
 - · Electric supply Sub Division, Iharia
 - Electric supply Sub Division, Digwdih
 - Electric supply Sub Division, Sindri
 - Electric supply Sub Division, Mukunda
 - e. MRT Division, Dhanbad
 - MRT Sub-Division-I, Dhanbad
 - MRT Sub-Division-II, Dhanbad
 - f. EEE, Central Store, Dhanbad
 - AEE, Central Store, Dhanbad
 - g. EEE, TRW, Dhanbad
 - AEE, TRW, Dhanbad
 - ii) Electric Supply Circle, Chas

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- a. Electric Supply Division, Loyabad
 - Electric supply Sub Division, Loyabad
 - Electric supply Sub Division, Katras
- b. Electric Supply Division, Chas
 - Electric supply Sub Division, Chas (Urban)
 - Electric supply Sub Division, Chas (Rural)
 - Electric supply Sub Division, ChandanKyari
 - Electric supply Sub Division, Gomoh
- c. Electric Supply Division, Tenughat
 - Electric supply Sub Division, Jainamore
 - Electric supply Sub Division, Gomia
 - Electric supply Sub Division, Bermo
- d. MRT Division, Chas
 - MRT Sub-Division-I, Chas
 - MRT Sub-Division-II, Chas
- e. EEE, Central Store, Chas
 - AEE, Central Store, Chas
- f. EEE, TRW, Chas
 - AEE, TRW, Chas
- 7. Electric Supply Area, Dumka
 - i) Electric Supply Circle, Dumka
 - a. Electric supply Division, Dumka
 - Electric supply Sub Division, Dumka (Urban)
 - Electric supply Sub Division, Dumka (Rural)
 - Electric supply Sub Division, Basukinath
 - b. Electric supply Division, Jamtara
 - Electric supply Sub Division, Jamtara
 - Electric supply Sub Division, Mihijam
 - c. MRT Division, Dumka
 - MRT Sub-Division-I, Dumka
 - MRT Sub-Division-II, Dumka
 - d. EEE, Central Store, Dumka
 - AEE, Central Store, Dumka
 - e. EEE, TRW, Dumka
 - · AEE, TRW, Dumka

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(ii) Electric Supply Circle, Deoghar

- a. Electric supply Division, Deoghar
 - Electric supply Sub Division, Deoghar
 - · Electric supply Sub Division, Jasidih
 - · Electric supply Sub Division, Madhupur
 - Electric supply Sub Division, Sarath
- b. Electric supply Division, Godda
 - Electric supply Sub Division, Godda
 - Electric supply Sub Division, Pattergama
- c. MRT Division, Deoghar
 - MRT Sub-Division-I, Deoghar
 - MRT Sub-Division-II, Deoghar
- d. EEE, Central Store, Deoghar
 - AEE, Central Store, Deoghar
- e. EEE, TRW, Deoghar
 - AEE, TRW, Deoghar

(iii) Electric Supply Circle, Sahebganj

- a. Electric supply Division, Sahebgani
 - Electric supply Sub Division, Rajmahal
 - Electric supply Sub Division, Barharwa
 - Electric supply Sub Division, Madhupur
 - Electric supply Sub Division, Sarath
- b. Electric supply Division, Sahebganj (Newly Created)
 - Electric supply Sub Division, Sahebganj-I
 - Flectric supply Sub Division, Sahebganj-II
- c. Electric supply Division, Pakur
 - Electric supply Sub Division, Pakur
 - Electric supply Sub Division, Amrapara
- d. MRT Division, Sahebgani
 - MRT Sub-Division-I, Sahebganj
 - MRT Sub-Division-II, Sahebganj
- e. EEE, Central Store, Sahebganj
 - AEE, Central Store, Sahebganj
- f. EEE, TRW, Sahebganj
 - AEE, TRW, Sahebganj

D. Personnel of PTPS:

All the personnel working with PTPS undertaking and transferred to JUUNL vide clause 6.2 (ii) of the scheme shall be further seconded to PTPS Undertaking from JUUNL till the date of re-vesting of PTPS. The existing officers and employees of Patratu Thermal Power Station will continue to discharge their duties, responsibilities, obligations and functions as was done before as per the existing delegation of powers.

COMMON SERVICES

The Testing Divisions, Training Department at Head-Quarter and all the Departments at the Corporate Head Office like –

- General Administration
- Accounts and Finance
- Stores
- Personnel
- Legal
- Security
- Civil

shall constitute 'Common Services' which shall continue to provide services to all Transferee entities during the interregnum period, until issue of further transfer notifications allocating the employees to respective companies.